

**Access to infrastructure operated by SAGE North Sea Ltd on the UK Continental Shelf will typically involve entering into the agreements listed below**

- Confidentiality Agreement (CA) (standard form CA)
- Transportation and Processing Agreement (TPA)
- Processing Agreement (PA)
- Construction and Tie-in Agreement (CTA)
- Proximity Agreement (PA), if required
- Pipeline Crossing Agreement (PCA), if required
- Allocation Agreement (conform to existing Allocation Agreements)

**Summary of Key Commercial Terms of Executed Infrastructure Access Agreements  
(Completed under the Infrastructure Code of Practice (ICoP))**

- Typical summary information on executed agreements will be as per pro-forma summary templates 1 & 2 of ICoP (Annex H), examples of which are shown on the last 2 pages.

**ATTACHMENT 1**

**SUMMARY PIPE SAGE ALLOCATION AND COMMINGLING RULES (PSACR)  
PIPE SAGE NGL ALLOCATION AND COMMINGLING RULES (PSNACR)**

The allocation of Sales Gas and NGL, taking into account all Gas input into the SAGE System and any losses incurred therein, shall be carried out by the SAGE Operator in accordance with the Allocation Rules

To enable allocation pursuant to the Rules to be carried out the SAGE Representative will ensure the following shall be measured:

- a) The stream of Sales Gas redelivered at the Delivery Point including determination of its composition
- b) Each stream of NGL redelivered at each NGL Delivery Point including determination of its composition
- c) The stream of Gas delivered into the Processing Terminal at the Inlet Metering Point including determination of its composition
- d) The stream of Gas delivered into the System in relation to each Entry Point including determination of its composition and
- e) Each stream of Fuel Gas

All data communicated to and received from the SAGE Representative in relation to each Pipe shall relate to the total quantity and/or composition of Gas of all Pipe delivered into the System and such data shall be used to calculate the quantity in thousands of cubic metres of Sales Gas allocated to such Pipe in accordance with these Rules

The aggregate quantities of Sales Gas and NGL shall be allocated to each of the Groups in the following manner:

- a) The mass (in kilograms) of each component of Gas to be allocated to each Pipe shall be determined; and
- b) The total mass (in kilograms) total volume (in standard cubic metres) and total energy (in megajoules) of Sales Gas allocated to each Group shall be determined from the mass of each component determined pursuant to (a) above and the total volume and total energy of Natural Gas redelivered at the Delivery Point

Ability for a Pipe to meet its nominations is enhanced by a level of operational substitution between Pipes

The sub-allocation of Sales Gas (allocated to a Pipe pursuant to the Allocation Rules) to each of the fields at an Entry Point of a Group shall be on a similar basis

The normal units of measurement are

Volume	Million Standard Cubic Metres (MSCM)
Mass	Kilograms (kg)
Energy	MegaJoules (MJ)